



Use of chemical equilibrium modelling in boiler design

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23.10.2018

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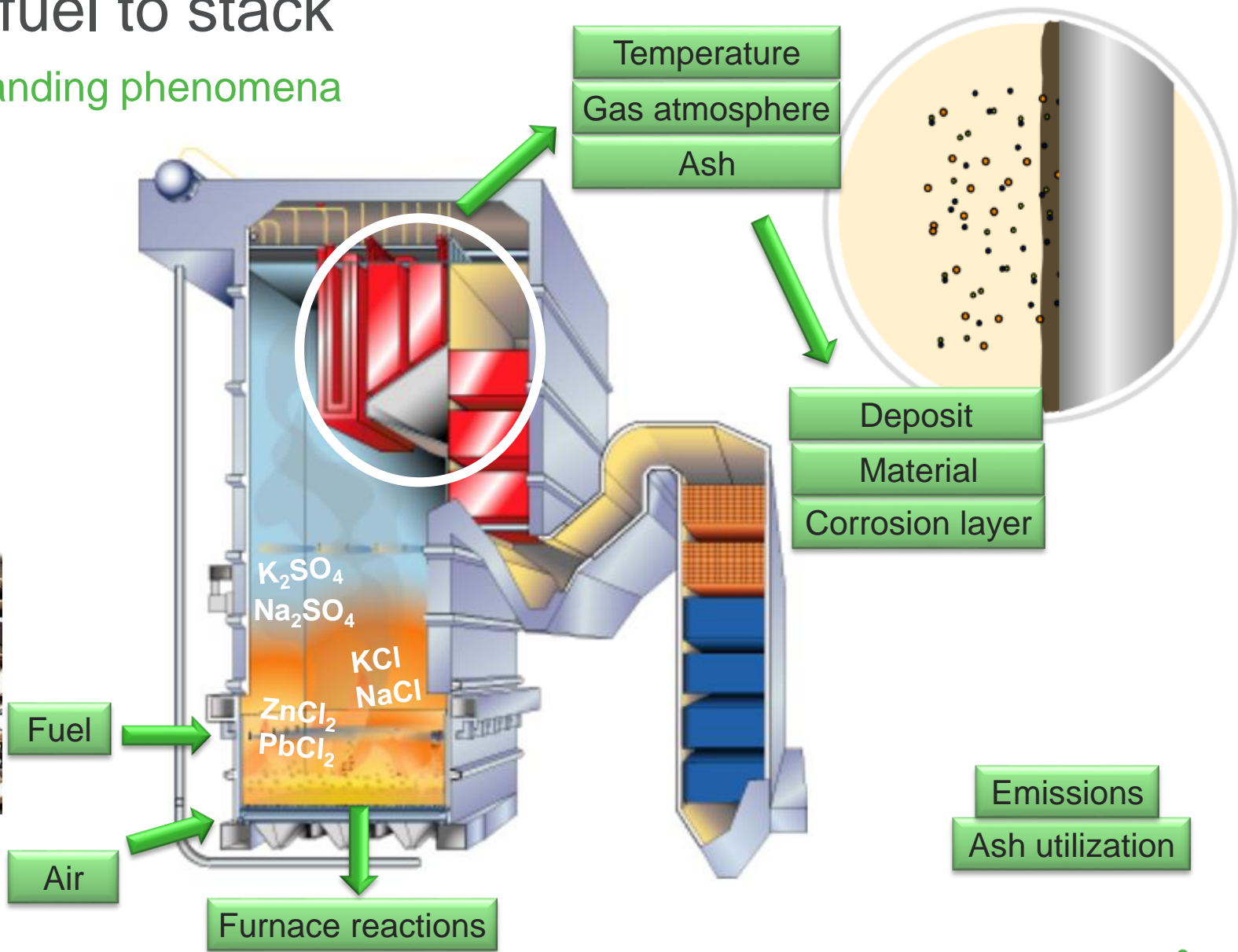


Valmet

Leading process technologies,
automation and services for the pulp,
paper and energy industries

From fuel to stack

Understanding phenomena



SteMax – Valmet in-house corrosion prediction method

Input

- Fuel composition
- Fuel mixture ratios
- Flue gas temperature profile
- Superheater location, temperature and materials

Output

- Fuel, boiler and material specific corrosion prediction
- Maximum steam temperatures for different material grades
- Corrosion prediction for different loads and fuel mixtures

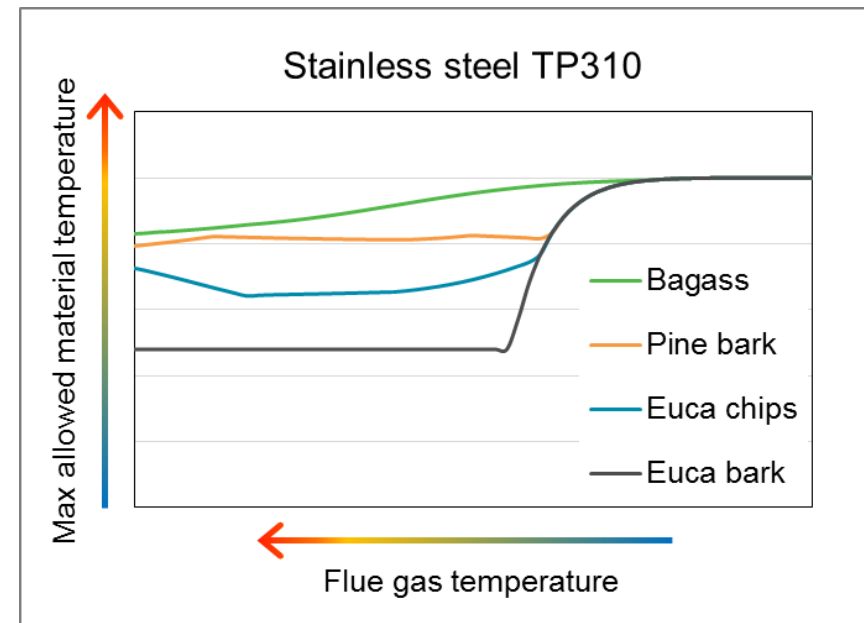
SteMax is based on

- Thermodynamical modeling (ChemSheet) of the gas atmosphere
- Estimation of the corrosivity of the atmosphere
- Empirical data from more than 1300 laboratory corrosion tests and more than 45 full scale plants

Use of SteaMax

Plant, fuel and material specific corrosion prediction

- Selection of superheater materials
- Optimization of steam temperature
- Optimization of fuel mixtures and fuel limits
- Evaluation of the corrosivity of fuels and fuel mixtures
- Estimation of corrosion rate and superheater life time
- Trouble shooting



Case example: The effect of peat on corrosion

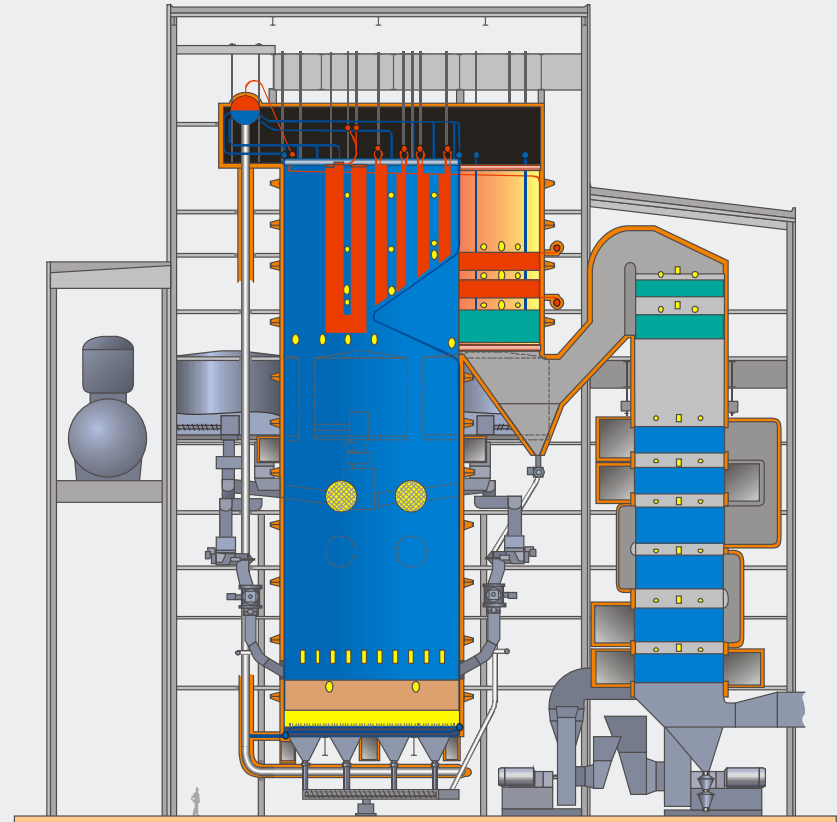
BFB in Finland

Steam 114 bar
541 °C

Fuels Bark, forest residues,
mill sludges, peat

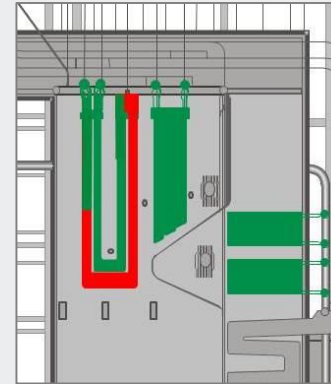
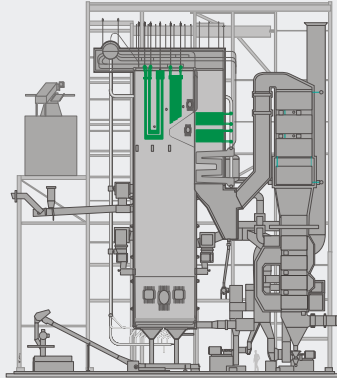
Winter 100% load
With peat

Spring 50% load
Without peat



Conclusions of the SteaMax investigation

The effect of peat on corrosion



Winter:

- Full load
- Peat in the full mixture

Spring:

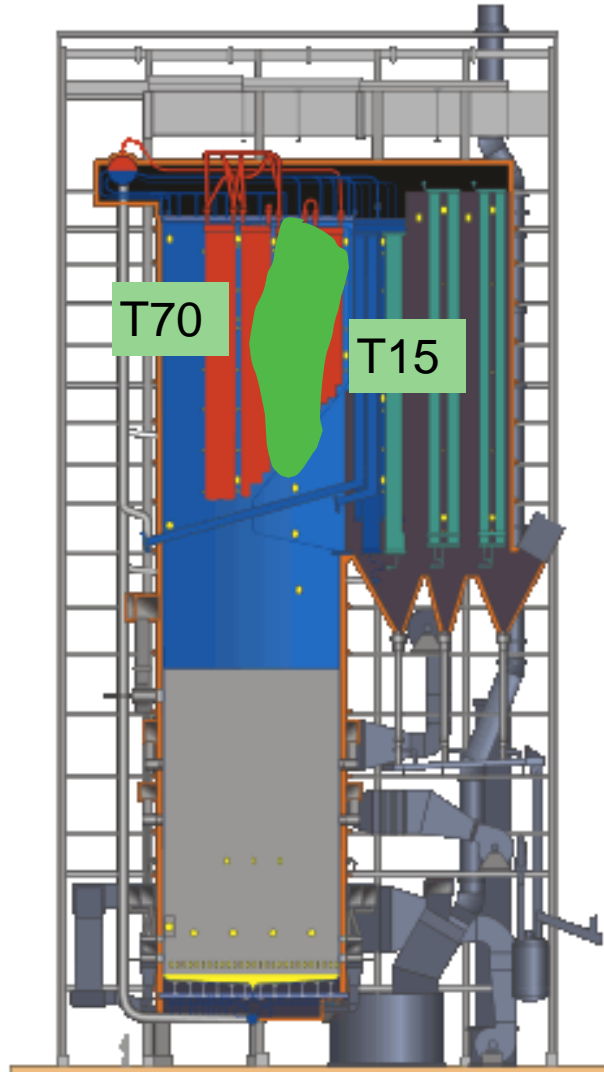
- Partial load
- No peat in the full mixture

Alternative solutions:

- Changing part of the secondary superheater material
- Changing the fuel mixture composition
- Using an additive

Estimating the sticky area of recovery boiler ash

In our boiler designer tool with the help of ChemApp



- Calculating the melting temperatures based on ash composition
 - T15 to T70 (by melt weight percentage) is considered the sticky area
 - According to studies by Tran, Backman, Hupa, Reeve (1980s ->)
- Used for
 - Optimizing location of sticky area
 - Optimizing superheater arrangement
 - Making design changes to affect ash composition (e.g. ash treatment)
 - Predicting the effect of changes in boiler design or operation

Why is chemical equilibrium modelling needed?

Increasing variety of fuel properties, increasing risk of corrosion

